

# STATEMENT OF BASIS Page 1 of 6

**BAQ Air Permitting Division** 

Company Name:Recleim, LLCPermit Writer:James C. RobinsonPermit Number:CM-0080-0152Date:DRAFT

**DATE APPLICATION RECEIVED**: November 25, 2014

**DATE OF LAST INSPECTION**: There have been no inspections of this facility at the time of this permit.

**FACILITY DESCRIPTION**: This facility is an appliance recycling facility in Graniteville, SC. The facility consists of one refrigerant recovery system (Emission Unit ID: RS01), one processing line capable of recovering CFCs contained in appliance foam (Equipment ID: LN01), a processing line to disassemble E-waste and white goods (Equipment ID: LN02), and a catalyst burner (Equipment ID: B001). Additionally, the facility uses the following control devices: a catalytic oxidizer, a caustic scrubber, and two baghouses.

**PROJECT DESCRIPTION**: This project is for the initial conditional major permit, which will be a lifetime permit. Note that because there are no special circumstances warranting, emissions reporting will be changed from semiannual to annual to be consistent with conditional major permits.

#### **SOURCE TEST REQUIREMENT**

Source	Pollutant / Attribute	Frequency*	Citation
SC01	HF Control Efficiency	Biennial	S.C. Regulation 61-62.1, Section II.E
CX01	VOC Control Efficiency	Biennial	S.C. Regulation 61-62.1, Section II.E

<sup>\*</sup>Note: An initial source test was required for each source, and was conducted May 2015. The sources were shown to in compliance (See Source Evaluation Summary dated July 31, 2015).

### SPECIAL CONDITIONS, MONITORING, LIMITS

Per SC Regulation 61-62.5, Standard No. 3, Section V (A - E), this facility was required to conduct an initial waste stream analysis, to include the classification of the waste stream (hazardous or non-hazardous). The initial test was performed and approved by BAQ's Source Evaluation Section (See "Waste Gas Characterization" Summary dated May 4, 2015). Additional tests will not be necessary unless the waste stream routed to the catalytic oxidizer changes. The condition in construction permit 0080-0152-CA-R1 that addressed this requirement will not be rolled into the conditional major permit.

#### **Emissions**

There is no change in emissions from what was established in construction permit 0080-0152-CA-R1.

FACILITY WIDE EMISSIONS						
Pollutant	Uncontrolled Emissions	Controlled/Limited Emissions*				
Pollutarit	TPY	TPY				
PM	592	6.04/<100, <250				
PM <sub>10</sub>	592	6.04/<100, <250				
PM <sub>2.5</sub>	592	6.04/<100, <250				
SO <sub>2</sub>	0.01	N/A				
NO <sub>X</sub>	1.55	N/A				
СО	1.3	N/A				
VOC	329	3.37/<100, <250				
HCl – HAP, TAP	414	0.83/<10				
HF - Highest Single HAP	424	0.85/<10				
Total HAP	838	1.70/<25				

<sup>\*</sup> See Synthetic Minor Regulatory Applicability Review below for details on limited emissions.



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#### **OPERATING PERMIT STATUS**

This facility does not currently have an operating permit, but is being issued a Conditional Major Operating Permit. (See Synthetic Minor Regulatory Applicability Review Below).

		REGULA	TORY APPLICABILITY R	EVIEW				
Regulations	Comments/Periodic Monitoring Requirements							
	The following federally enforceable limits were all established with construction permit 0080-0152-CA: Less than 100 TPY $PM_{10}$ , $PM_{2.5}$ , and VOC, each, to avoid being defined as a major source for Title V; and less than 10 TPY single HAP and 25 TPY total HAP to avoid being defined as a major source for Title V and MACT.							
	avoidand Conditio 250 TPY	e with the 10 nal Major Perr PM, PM <sub>10</sub> , PM <sub>2</sub>	it 0080-0152-CA implicit 0 TPY limits. However, mit will be public notice 5, and VOC, each, to avoin mary of synthetic mir	to make these d to establish the bid being defined	limits clear and e e following limits d as a major sourc	explicit, the Explicit, the Explicit the Explicit the Explicit the Explicit the Explicit the Explicit, the		
	Major Pe	rmit.			Ť			
Section II.E – Synthetic Minor	СР	Date Limit Established	Pollutant	Emission Limitation (TPY)	Regulation Avoidance			
	CA	11/14/13	PM <sub>10</sub> , PM <sub>2.5</sub> , VOC	<100, each	TV			
	CA	11/14/13	Single HAP	<10	TV, MACT			
	CA	11/14/13	Total HAP	<25	TV, MACT			
	N/A	Effective date of this permit	PM, PM <sub>10</sub> , PM <sub>2.5</sub> , VOC	<250, each	PSD			
	PM emissions will be controlled by baghouses (BH01and BH02). HAP emissions will be controlled by the Air Purification System Scrubber (SC01). VOC emissions will be controlled by incineration in the Air Purification System Catalytic Oxidizer (CX01).							
Standard No. 1	This facility does not operate fuel burning equipment as defined in this regulation. B001 burns natural gas but is considered to be direct fired.							
Standard No. 3	CX01, a catalytic oxidizer, is subject to this standard. CX01 will be classified as an Industrial Incinerator. CX01 controls VOC emissions by combustion, for example: $2 C_5H_{10} + 15 O_2 \rightarrow 10 CO_2 + 10 H_2O$							
(state only)	However, the refrigerants (CFC, HFC and HCFC) are being converted through a hydrolysis reaction and not via a combustion reaction. For example: $CF_2CI_2 + 2 H_2O \rightarrow CO_2 + 2 HCI + 2 HF$							



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REGULATORY APPLICABILITY REVIEW							
Regulations	Comments/Periodic Monitoring Requirements						
		(l) for Ind BTU total h		• •	es Opacity ar	nd PM emissions lim	its: 20% and
	Section IV	(B) for Ne	w Source	s requires com	oliance upon	startup.	
	Section V (A - E) requires an initial waste stream analysis, to include the classification of the waste stream (hazardous or non-hazardous). Note: This requirement has been fulfilled (Stream Source Evaluation's "Waste Gas Characterization" Summary dated May 4, 2015) and the condition in the construction permit will not be rolled into the conditional major permit will not be necessary unless the waste stream routed to the catalytic oxidist changes.						
	(that is, M	ISDS, wast	e manife		yses) must be	ine compliance with kept on site for a part.	
	Section VIII (D)(5) requires PM Testing. However, as this source combusts gaseous material a waiver request has been granted.						
	Section IX (D) of this standard allows a facility to be exempt from operator training for control devices that combusts only gaseous waste. An exemption has been granted.						
	LN01 and LN02 are each subject to a PM limit based on the equation in Section VIII(B). Emissions from each source, including fugitives, are subject to 20% opacity limits. All non-enclosed operations are subject to the fugitive emission requirements of Section X.						mits. All non-
	Equipment ID RS01 emits no particulate matter, therefore it has no PM limit.						
	The equipment determined to be part of each separate process are listed below.						
	Process	Boundari	es				
Standard No. 4	Blowing Agent – Containing Appliance Recycling: LN01  E-Waste – Containing Appliance Recycling: LN-02						
Stariuaru No. 4							
	Catalyst Burner: B001						
	The limits are based on maximum process rate and associated emissions are shown below:						
		Max		·			
		Process	PM	PM	PM		
	Process	Rate (ton/hr)	Limit (lb/hr)	Uncontrolled (lb/hr)	Controlled (lb/hr)	Monitoring	
		()	()	(3.2.7.)	()	Control Device	╡
	11 11104	4.0	40.0	67.50	0.60	N 4 - 2 - 4	

LN01

10

19.2

67.58

0.68

Maintenance, Visual Inspections



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REGULATORY APPLICABILITY REVIEW							
Regulations	Comments/Periodic Monitoring Requirements						
	LN02	10	19.2	67.58	0.68	Control Device Maintenance, Visual Inspections	
	The recycling lines have uncontrolled emissions higher than the potential PM limit. Therefore, the routine control device inspection and maintenance and visual inspections will be required to insure compliance.						
Standard No. 5	(the Proce	ess Weight	definition	n excludes liqui	ds and gases	er does not have a Process Weight used solely as fuels).	
Standard No. 5.2	Per section Exemption	n I.B.1 "Arns", the Ca	ny source talyst Bu	rner (B001) is e	listed on the xempt from a	Regulation 61-62.1, Section II(B), all requirements of this regulation r and burns virgin gaseous fuels.	
Standard No. 7	has a maj	as its rated heat input capacity is less than 10 x 10 <sup>6</sup> Btu/hr and burns virgin gaseous fuels.  This facility does not fall under any of the PSD 28 special source categories, and therefore has a major source threshold of 250 TPY for any pollutant subject to this standard. Based on the federally enforceable limits taken, this facility will be classified as a synthetic minor PSD source					
61-62.6	As this facility is not in an area considered "a problem area;" they are subject to the state-wide requirements listed in Section III.  The inherent design of the processes and building structure should be considered sufficient to comply with this regulation. Additionally, visible fugitive dust will not be discharged beyond the lot line of the property.						
40 CFR 60 and 61- 62.60	The facility doesn't contain any sources subject to any NSPS standard. In addition, the facility submitted the following reasoning's as to why they are not subject to CCCC - New Source Performance Standard for Commercial and Industrial Solid Waste Incinerators:  This regulation is applicable to facilities operating solid waste incinerators. The standard could potentially be applicable to the catalytic abator, (CX01). However, per \$60.2265, an incinerator is any device that combusts solid waste for the purpose of reducing the volume of the waste by removing combustible matter. As the catalytic abator does not reduce the volume of the refrigerants and blowing agents combusted, it is not considered to be a solid waste incinerator and not subject to NSPS Subpart CCCC.  Consider the following:  1.CFC, HFC, and HCFC used as refrigerants. 2.CFC, HFC, and HCFC used as blowing agents. 3.VOC, such as cyclopentane, used as a blowing agent.  For both considerations 1 and 2, the compounds that are being converted are being done so through a hydrolysis reaction and not via a combustion reaction.						



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	REGULATORY APPLICABILITY REVIEW
Regulations	Comments/Periodic Monitoring Requirements
	$CF_2CI_2 + 2 H_2O \rightarrow CO_2 + 2 HCI + 2 HF$
	Where the chemical breakdown of a compound is due to a reaction with water. Excess water is not introduced into the system. With SC's relatively high humidity, sufficient quantities of water are pulled into the system from ambient air. Because they are not combusted, Subpart CCCC would not apply to consideration 1 and 2.
	For the third consideration, VOCs controlled by CX01 would be converted using a combustion reaction. However, Subpart CCCC does not apply in this case because a VOC emitted from the "demanufacturing" of refrigerators is not considered a solid waste, a non-hazardous secondary material, or a contained gaseous material as defined by 40 CFR 60.2265, 40 CFR 241, or 40 CFR 258.2. This is primarily substantiated by the following:
	1. As defined by Subpart CCCC, a contained gas is a gas that is in a container when that container is combusted. Since the blowing agent is not received in a container and not combusted in a container, it would not be considered a contained gas.
4	2. The feedstock for the plant is not obtained from sources of discarded materials and not considered solid waste itself. It is obtained (negotiated and often purchased) from vendors looking to recycle the appliances and materials and specifically keep them out of the waste stream.
	The Department agrees that for considerations 1 and 2, a sufficient amount of information has been submitted to justify that there is no combustion of the chemicals occurring, and that the compounds are only being converted into acid gases so that they can subsequently be scrubbed out. However, in addition to this justification, the facility is conducting source
	testing [Conversion Efficiency on CX01 for both refrigerants and VOC]. As for the 3 <sup>rd</sup> consideration, VOCs being controlled by CX01, the EPA Office of Solid Waste and Emergency Response has provided guidance in its letter to Mr. Tim Hunt, Senior Director, Air Quality, Washington, dated May 13, 2011, that the EPA hasn't changed its prior determination that a gaseous process stream being combusted in an air pollution control device is not considered a contained gaseous material. Since this particular gas stream is not a contained gaseous material, it does not meet the definition of being a solid waste for 40 CFR 258.2 and subsequently is not a non-hazardous material, and as such is not subject to CCCC.
40 CFR 61 and 61- 62.61	This facility does not emit subject pollutants in a quantity that would make them subject.
40 CFR 63 and 61-	The facility is an area source for HAPs, because it taken limits of less than 10 TPY, for individual HAP, and less than 25 TPY, for combined HAPs.
62.63	Subpart 6J "NESHAP for Industrial, Commercial, and Institutional Boilers Area Sources" does not apply because the process heater on-site is not an affected source.



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REGULATORY APPLICABILITY REVIEW					
Regulations	Comments/Periodic Monitoring Requirements				
61-62.68	This facility does not store or use chemicals subject to 112 (r) above the threshold quantities.				
40 CFR 64 (CAM)	This is not a Title V facility.				

AMBIENT AIR STANDARDS REVIEW					
Regulations	Comments/Periodic Monitoring Requirements				
Standard No. 2	This facility has demonstrated compliance with this Standard through modeling; see modeling summary dated 11/19/2014. The following operational restriction has been established to ensure compliance with the modeled emission rates: A twelve month rolling sum shall be less than 0.88 tons of HF.				
Standard No. 7.c	Applicable pollutants are either exempt or have been deferred; see modeling summary dated 11/19/2014.				
Standard No. 8 (state only)	This facility has demonstrated compliance with this Standard through modeling; see modeling summary dated 11/19/2014.				

#### **PUBLIC NOTICE**

This Conditional Major Permit will undergo a 30-day public notice period in accordance with SC Regulation 61-62.1, Section II.N. The comment period was open from August 3, 2018 to September 1, 2018 and was placed on the BAQ website during that time period.

### **SUMMARY AND CONCLUSIONS**

It has been determined that this source, if operated in accordance with the submitted application, will meet all applicable requirements and emission standards.